

RESOURCES AGENCY OF CALIFORNIA  
DEPARTMENT OF CONSERVATION  
DIVISION OF OIL AND GAS

REPORT OF WELL ABANDONMENT

Bakersfield, California

Sept, 14, 1981

Mr. Hal Miller

ATHA-SARIS

400 Woodrow, #4

Taft, CA 93268

Your report of abandonment of well "Nella" 1  
(Name and number)  
A.P.I. No. 029-59849, Section 2, T. 26S, R. 25E, M.D. B. & M.,  
Kern Co. field, Kern County,  
dated 3-26-80, received 3-28-80, has been  
examined in conjunction with records filed in this office, and we have determined that all of  
the requirements of this Division have been fulfilled.

EAW/jd

cc - Co.

Bond #9S172988

dated 8-22-79

M. G. MEFFERD

State Oil and Gas Supervisor

By

G. W. Hunter  
Deputy Supervisor

G. W. Hunter

A.P.I.# 029-59849HOLD FOR S.I.P.RECORDS RECEIVED

DATE RECEIVED 3/28/80  
Well Summary (Form OG100) ✓  
History (Form OG103) ✓  
Core Record (Form OG101) ✓  
Elec. Log ✓  
Sidewall Samples ✓  
Directional Survey ✓  
Other ✓

-0-0-0-

ENGINEER'S CHECK LIST

1. Summary, History, & Core (dups) ✓  
2. Elec. Log & others (dups) ✓  
3. Operator's Name ✓  
4. Well Designation ✓  
5. Signature ✓  
6. Location ✓  
7. Elevation ✓  
8. Notices ✓  
9. "T" Reports ✓  
10. Casing Record ✓  
11. Plugs ✓  
12. Surface Inspection ✓ Hold  
13. Interpretive Data ✓  
14. Production:  
Date of Initial Production ✓  
Date of Approved 6-months  
Production ✓  
15. Drill Cards ✓

-0-0-0-

CLERICAL CHECK LIST

(Date &amp; initial)

1. Form OGD 121 jd 9/11/81  
2. Form OG 159 (Final Letter) jd 9/11/81  
3. Form OGD 150 (Release of Bond) 9-14-81

-0-0-0-

MAP & BOOK

Date of 9/15/81  
Map # W4-2 Entry 9/15/81 Engr. AB

-0-0-0-

(79-3780')

9/3/81 - Surf Insp. OK ABEngr. GB

-0-0-0-

RECORDS APPROVED AB Date 9/3/81  
(Engr.)

BOND NO. 95172988 Dated 8/22/79  
Date eligible for release 8/22/81  
(Use date of receipt of last requirement,  
e.g., records, E-log, environ.inspect. etc.)  
-0-0-0-

STATUS & DATE

(Use date of: initial production, injection,  
disposal, determination of "idle", placing  
of surface plug, or completed observation.)

Active ✓ Date ✓Idle ✓ Date ✓Abandoned Dry Hole Date 9/6/79

Dry Hole	Observation
Drilling	Oil (or Gas) con-
Oil	verted to observ-
Gas	ation
Gas-open to oil zone	Dual oil and
Water disposal	water flood source
Oil (or Gas) converted	steam flood
to water disposal	water flood
Storage-air (or -gas)	fire flood
Gas (or Oil) converted	gas injection
to gas storage	miscible injection
Water flood	CO <sub>2</sub> injection
Steam flood	gas
Fire flood	water disposal
Gas injection	observation
CO <sub>2</sub> injection	Dual gas and
Miscible injection	water flood source
Water flood source	steam flood
Oil (or Gas) converted	water flood
to water flood source	fire flood
	miscible injection
	CO <sub>2</sub> injection
	water disposal
	observation

Recompletion (dated) ✓

-0-0-0-

APPROVAL FOR FINAL LETTER ✓Date 9/3/81

DEPARTMENT OF CONSERVATION  
DIVISION OF OIL AND GAS

RECEIVED

MAR 28 1980

WELL SUMMARY REPORT  
SUBMIT IN DUPLICATE

DIVISION OF OIL & GAS  
BAKERSFIELD

Operator Atha-Saris, Well No. "Nella" 1, API No. 029-59849

Sec. 2, T26S, R. 25E, M.D.B. & M., Field, Kern County.

Location 1,020 feet south and 1,570 feet west from N/E corner of Section 2  
(Give surface location from property or section corner, or street center line and/or Lambert coordinates)

Elevation of ground above sea level 326 feet.

All depth measurements taken from top of Kelly Bushing which is 10 feet above ground.  
(Derrick Floor, Rotary Table or Kelly Bushing)

In compliance with Sec. 3215, Division 3 of the Public Resources Code, the information given herewith is a complete and correct record of the present condition of the well and all work done thereon, so far as can be determined from all available records.

Date March 26, 1980

Signed William H. Park

William H. Park  
(Engineer or Geologist)

Title Geologist

	GEOLOGICAL MARKERS	DEPTH
Commenced drilling <u>August 28, 1979</u>		
Completed drilling <u>September 2, 1979</u>		
Total depth (1st hole) <u>3,780'</u> (2nd) _____ (3rd) _____		
Present effective depth <u>Plugged to 5'</u>		
Junk <u>None</u>		

Commenced producing \_\_\_\_\_ Flowing/gas lift/pumping \_\_\_\_\_ Name of producing zone \_\_\_\_\_  
(Date) (Cross out unnecessary words)

Initial production  
Production after 30 days

Clean Oil bbl. per day	Gravity Clean Oil	Per Cent Water including emulsion	Gas Mcf. per day	Tubing Pressure	Casing Pressure
Never Produced					

CASING RECORD (Present Hole)

Size of Casing (A. P. I.)	Depth of Shoe	Top of Casing	Weight of Casing	Grade and Type of Casing	New or Second Hand	Size of Hole Drilled	Numbers of Sacks or Cubic Feet of Cement	Depth of Cementing if through perforations
14"	27'	surface		Conductor				
9 5/8"	500'	surface	54#	N-80	New	12 1/4"	235 sacks	

PERFORATED CASING

(Size, top, bottom, perforated intervals, size and spacing of perforation and method.)

Was the well directionally drilled? \_\_\_\_\_ If yes, show coordinates at total depth \_\_\_\_\_

Electrical log depths 500' to 3,780' Other surveys Mud log



SUBMIT IN DUPLICATE  
RESOURCES AGENCY OF CALIFORNIA  
DEPARTMENT OF CONSERVATION  
**DIVISION OF OIL AND GAS**

**History of Oil or Gas Well**


RECEIVED

MAR 28 1980

DIVISION OF OIL & GAS  
BAKERSFIELD

Operator Atha-Saris Field or County Kern  
Well "Nella" 1 , Sec. 2 , T. 26S , R. 25E M.D. B. & M.  
A.P.I. No. 029-59849 Name William H. Park Title Geologist  
Date March 26 , 1980 (Person submitting report) (President, Secretary or Agent)

Signature



3040 19th Street, Suite 10 Bakersfield, Ca. 93301 327-9681  
(Address) (Telephone Number)

History must be complete in all detail. Use this form to report all operations during drilling and testing of the well or during redrilling or altering the casing, plugging, or abandonment with the dates thereof. Include such items as hole size, formation test details, amounts of cement used, top and bottom of plugs, perforation details, sidetracked junk, bailing tests and initial production data.

- 8/25/79 14" conductor pipe cemented at 27'.
- 8/28/79 Lloyd Drilling Company Rig #2 moved onto location and rigged in rotary equipment. All measurements are from Kelly Bushing, which is 10 feet above ground. Drilled 12 1/4" hole from 27' to 504'.
- 8/29/79 Ran 9 5/8" 54lb, N-8 casing. B. J.-Hughes cemented 9 5/8" casing at 500' with 235 sacks Class "G" cement. Blowout prevention equipment rigged up and tested.
- 8/30/79 Blowout prevention equipment test witnessed and approved by L. Strong for Division of Oil and Gas. Drilled out 9 5/8" casing shoe. Drilled 7 7/8" hole from 504' to 2,047'. Installed Gulf Geologic Services gas analyzer at 1,500'. 18 units of gas measured at 1,997'.
- 8/31/79 Drilled 7 7/8" hole from 2,047' to 3,106'.
- 9/1/79 Drilled 7 7/8" hole from 3,106' to 3,780' (T.D.). Welex rigged in and ran Dual Induction Guard Log.
- 9/2/79 Ran Dual Induction Guard Log. Rigged out Welex and rigged in B. J.-Hughes cementers. B. J.-Hughes equalized 135 sacks of Class "G" cement through 3 1/2" drill pipe hanging at 1,650'. Found top of cement at 1,240' after 4 hours. Equalized 67 sacks of Class "G" cement through 3 1/2" drill pipe hanging at 550'. Located top of cement at 350' after 4 hours. Pumped in 9 sacks of Class "G" cement from 30' to 5' in 9 5/8" casing. Rigged out drilling equipment and cleaned up site.
- 9/3/79 Operations suspended.

DIVISION OF OIL AND GAS

Report on Operations

Mr. Hal Miller  
ATHA-SARIS  
400 Woodrow, # 4  
Taft, CA 93268

Bakersfield, Calif.  
February 17, 1981

Your operations at well "Nella" 1, API No. 029-59849, Sec. 2, T. 26S R. 25E  
M.D. B. & M. Field, in Kern County, were witnessed  
on 9-6-79 by Mr. D. Parfitt, representative of the supervisor, was  
present from 0950 to 1010. There were also present Mr. Bill Park, Consultant.

Present condition of well: 14" cem. 27', 9 5/8" cem. 500'. T.D. 3780'. Plugged w/cement  
1660' - 1240', 550' - 350' & 30' - 5'.

The operations were performed for the purpose of abandonment.

DECISION: THE PLUGGING OPERATIONS AS WITNESSED AND REPORTED ARE APPROVED

PJK/vk  
cc: Company

M.G. MEFFERD  
State Oil and Gas Supervisor  
By G.W. Hunter  
Deputy Supervisor  
G.W. Hunter

DIVISION OF OIL AND GAS  
Cementing/Plugging Memo

-170

Operator ATHA-Saris Well No. "Nella" 1  
 API No. 029-59849 Sec. 2, T. 26S, R. 25E, MD B&M  
 Field \_\_\_\_\_, County Kern. On 9/6/79,  
 Mr. D. Parfitt, representative of the supervisor was present from 0950 to 1000.  
 There were also present B. H. Park, consultant  
 Casing record of well: 14" cem 27', 9 5/8" cem 500'. T.D. 3780. plugged  
w/cem 1660'-1240', 550'-350' + 30'-5'

The operations were performed for the purpose of D,

☒ The plugging/cementing operations as witnessed and reported are approved.

☐ The location and hardness of the cement plug @ \_\_\_\_\_' is approved.

Hole size: \_\_\_\_\_" fr. \_\_\_\_\_' to \_\_\_\_\_', \_\_\_\_\_" to \_\_\_\_\_' & \_\_\_\_\_" to \_\_\_\_\_'

Casing				Cemented			Top of Fill		Squeezed Away	Final Press.	Perfs.
Size	Wt.	Top	Bottom	Date	MO-Depth	Volume	Annulus	Casing			

Casing/tubing recovered: \_\_\_\_\_" shot/cut at \_\_\_\_\_', \_\_\_\_\_', \_\_\_\_\_' pulled fr. \_\_\_\_\_';  
 \_\_\_\_\_" shot/cut at \_\_\_\_\_', \_\_\_\_\_', \_\_\_\_\_' pulled fr. \_\_\_\_\_'.

Junk (in hole): \_\_\_\_\_

Hole fluid (bailed to) at \_\_\_\_\_'. Witnessed by \_\_\_\_\_

Mudding	Date	Bbls.	Displaced	Poured	Fill	Engr.

Cement Plugs		Placing	Placing Witnessed		Top Witnessed			
Date	Sx./cf	MO & Depth	Time	Engr.	Depth	Wt./Sample	Date & Time	Engr.
9/2/79	135sx	Dp @ 1660	—	Rep't by Parks	1240	—	—	Rep't by Parks
✓	80sx	✓ 550	—	✓	350	—	—	✓
9/6/79	—	pour 30'	—	DP	5'	Visual	9/6/79 —	D.P.

OK PARK



**REPORT ON PROPOSED OPERATIONS**

(field code)

(area code)

(pool code)

Mr. Hal MillerATHA-SARIS400 Woodrow, #4Taft, CA 93268Bakersfield, CaliforniaFebruary 10, 1981

Your \_\_\_\_\_ proposal to abandon well "Nella" 1,  
A.P.I. No. 029-59849, Section 2, T. 26S, R. 25E, MD B. & M.,  
\_\_\_\_ field, \_\_\_\_\_ area, \_\_\_\_\_ pool,  
Kern County, dated 2/1/81, received 2/5/81 has been examined in conjunction with records  
filed in this office.

DECISION: THE PROPOSAL, COVERING WORK ALREADY COMPLETED IN ACCORDANCE WITH PRIOR  
AGREEMENT, IS APPROVED.

NOTE: THIS DIVISION SHALL BE NOTIFIED to inspect the cleaned-up well site  
before the drilling bond will be released.

PJK/ds  
Bond No. 9S172988  
Dated 8/22/79

M. G. MEFFERD, State Oil and Gas Supervisor

By *[Signature]*

Deputy Supervisor

A copy of this report and the proposal must be posted at the well site prior to commencing operations.

Records for work done under this permit are due within 60 days after the work has been completed  
or the operations have been suspended.

RECEIVED

FEB 5 1981

FORM OG108 (7/80)

## DIVISION OF OIL AND GAS

## Notice of Intention to Abandon Well

This notice must be given at least five days before work is to begin.

DIVISION OF OIL & GAS  
BAKERSFIELD

FOR DIVISION USE ONLY			
CARDS	BOND	FORMS	
		OGD114	OGD121
	# 95172988	81-7	AL

## DIVISION OF OIL AND GAS

In compliance with Section 3229, Division 3, Public Resources Code, notice is hereby given that it is our intention to abandon well ATHA-SARIS "NEILA" #1, API No. 029-59849, Sec. 2, T. 26S, R. 25E, MD B. & M., \_\_\_\_\_ Field, KERN County, commencing work on \_\_\_\_\_, 19\_\_\_\_.

The present condition of the well is:

1. Total depth 3,780'
2. Complete casing record, including plugs and perforations

9 5/8" 500'

3. Last produced \_\_\_\_\_  
(Date) (Oil, B/D) (Gas, Mcf/D) (Water, B/D)

or

4. Last injected \_\_\_\_\_  
(Date) (Water, B/D) (Gas, Mcf/D) (Surface pressure)

Additional data for dry hole (show depths):

5. Oil or gas shows 2250  
2440  
2500  
2900  
3400

6. Stratigraphic markers

7. Formation and age at total depth WALKER

8. Base of fresh water sands 1500'

The proposed work is as follows:

CUT OFF SURFACE PIPE 4' BELOW SURFACE,  
WELD ON CAP  
FILLED SUMP, RAT HOLE & RETURNED  
LAND TO FARMERS APPROVAL  
CEMENT PLUGS PLACED ACCORDING  
TO D.O.G. SPEC. BY ENG. BILL PARK

It is understood that if changes in this plan become necessary, we are to notify you immediately.

Address 2221 CALIF. BLVD.  
(Street)  
SAN MARINO CAL. 91108  
(City) (State) (Zip)  
Telephone Number (213) 681-9458  
(Area Code) (Number)

ATHA-SARIS  
(Name of Operator)  
By GEORGE C. ATHA  
(Print Name)  
George C. Atha 2-1-81  
(Signature) (Date)



RESOURCES AGENCY OF CALIFORNIA  
DEPARTMENT OF CONSERVATION  
DIVISION OF OIL AND GAS

No. P. 480-1046

## REPORT ON PROPOSED OPERATIONS

(field code)

(area code)

(pool code)

Mr. Hal MillerATHA-SARIS400 Woodrow - #4Taft, CA 93268BakersfieldMarch 31, 1980California

Your supplementary proposal to drill well "Nella" 1,  
A.P.I. No. 029-59849, Section 2, T. 26S, R. 25E, MD B. & M.,  
-- field, -- area, -- pool,  
Kern County, dated 3/26/80, received 3/28/80 has been examined in conjunction with records  
filed in this office.

DECISION: THE PROPOSAL IS APPROVED PROVIDED THAT no change in the proposed program  
shall be made without prior approval of this Division.

EW/sja

Bond No. 9S172988

Dated 8/22/79

cc: George C. Atha

M. G. MEFFERD, State Oil and Gas Supervisor

By GM Hunter

Deputy Supervisor

9099 TO  
DANIEL  
M.

STATE OF CALIFORNIA  
DEPARTMENT OF CONSERVATION

DIVISION OF OIL AND GAS

RECEIVED

MAR 28 1980

DIVISION OF OIL & GAS  
BAKERSFIELD

Suspend

Notice of Intention to ~~Abandon~~ Well

This notice must be given at least five days before work is to begin.

FOR DIVISION USE ONLY			
CARDS	BOND	FORMS	
		114	121

DIVISION OF OIL AND GAS

In compliance with Section 3229, Division 3, Public Resources Code, notice is hereby given that it is our intention suspend  
to ~~abandon~~ Well No. "Nella" 1, API No. 029-59849,

Sec. 2, T. 26S, R. 25E, M.D.B. & M., Field, Kern County.

commencing work on, 19.

The present condition of the well is:

1. Total depth: 3,780'
2. Complete casing record, including plugs and perforations:

9 5/8' cem. 500'

plugged with cement

1,650' - 1,240'

550' - 350'

30' - 5'

3. Last produced Never  
(Date) (Oil, B/D) (Gas, Mcf/D) (Water, B/D)

or

4. Last injected Never  
(Date) (Water, B/D) (Gas, Mcf/D) (Surface pressure)

Additional data for dry hole (show depths)

5. Oil or gas shows

18 units gas @ 1,997'

6. Stratigraphic markers:

7. Formation and age at total depth:

8. Base of fresh water sands: 1,590'

The proposed work is as follows:

Suspend in present condition

It is understood that if changes in this plan become necessary we are to notify you immediately.

Address 3040 19th Street  
(Street)  
Bakersfield, California 93301  
(City) (State) (Zip)  
Telephone Number 327-9681

*William H. Park* for Atha-Saris  
(Name of Operator)  
By William H. Park March 26, 1980  
(Name) (Date)  
Type of Organization  
(Corporation, Partnership, Individual, etc.)

DIVISION OF OIL AND GAS

Report on Operations

Mr. George Atha

ATHA-SARIS

2221 California Blvd.

Los Angeles, California 91108

Bakersfield,

September 6, 1979

Calif.

Your operations at well "Nella" 1, API No. 029-59849, Sec. 2, T. 26S, R. 25E  
MD, B. & M. Field, in Kern County, were witnessed  
on August 29, 1979 by Mr. L. J. Strong, representative of the supervisor, was  
present from 1200 to 1400. There were also present Mr. B. Drury, Contract  
Foreman.

Present condition of well: 14" cem. 27'; 9 5/8" cem. 500'. T.D. 500'. Plugged with  
cement 500'-430'.

The operations were performed for the purpose of testing the blowout prevention equipment  
and installation.

DECISION: The blowout prevention equipment and installation are approved.

*Park/Plaza 3-76-80*  
*will send in notice to*  
*suspend well in present*  
*condition w/ intent of*  
*possible deepening in future.*  
*Also will submit all records*  
*of work done to date.*  
*If the work is not done*  
*will file notice to abandon*

LJS/cjs

cc: Wm. Park

M. G. Mefferd

State Oil and Gas Supervisor

By J. W. Hunter

Deputy Supervisor



**DIVISION OF OIL AND GAS  
BLOWOUT PREVENTION EQUIPMENT MEMO**

T 479-1130

Operator ATha - Saris Well "Nella" 1 Field Kern County Kern

VISITS: Date 8-29-79 Engineer L.J. Strong Time 2200 to 2400 Operator's Rep. B. Drury Title Contract Foreman  
2nd \_\_\_\_\_ to \_\_\_\_\_

Casing record of well: 14" cas. 27'; 9 7/8" cas. 500. T.D. 500. Plugged w/ cement 500'-430'.

OPERATION: Testing (inspecting) the blowout prevention equipment and installation.  
DECISION: The blowout prevention equipment and installation are approved. 3M.

Proposed Well Opns: \_\_\_\_\_ MPSP: 2000 psi  
Hole size: 12 1/4" fr. 27 ' to 500 ' , \_\_\_\_\_ " to \_\_\_\_\_ " & \_\_\_\_\_ " to \_\_\_\_\_ "

REQUIRED  
BOPE CLASS: III

CASING RECORD (BOPE ANCHOR STRING ONLY)					Cement Details		Top of Cement	
Size	Weight(s)	Grade (s)	Shoe at	CP at			Casing	Annulus
<u>9 7/8</u>	<u>54#</u>	<u>N-80</u>	<u>500</u>		<u>2355' net 2 1/2" GCL</u>		<u>430</u>	<u>25.5% sat.</u>

BOP STACK						a	b	a/b	TEST DATA				
API Symb.	Ram Sz.	Mfr.	Model or Type	Size In.	Oper. Press	Date Last Overhaul	Gal. to Close	Rec. Time Min.	Calc. GPM Output	psi Drop to Close	Secs. to Close	Test Date	Test Press
		<u>Shaffer</u>	<u>Blind</u>	<u>8"</u>								<u>8-29-79</u>	<u>800</u>
		<u>✓</u>	<u>Pipe</u>	<u>✓</u>								<u>✓</u>	<u>750</u>
		<u>Hydral</u>	<u>Bag</u>	<u>✓</u>								<u>✓</u>	<u>750</u>

ACTUATING SYSTEM			
Accum. Unit(s) Wkg. Press. <u>1500</u> psi			
Total Rated Pump Output _____ gpm			
Distance From Well Bore <u>70</u> ft.			
Mfr.	Accum. Cap.	Precharge	
1 <u>Hydral</u>	<u>180</u> gal.	<u>750</u> psi	
2 _____	_____ gal.	_____ psi	
CONTROL STATIONS		Elec.	Hyd.
Manif. at accum. unit			<u>✓</u>
Remote at Drlr's stn.		<u>✓</u>	
Other:			
EMERG. BACKUP SYST.		Press.	Wkg. Fl.
<u>✓</u> N2 Cyl	No: <u>1</u>	<u>1500</u>	<u>✓</u> gal
Other:			
	2	<u>1825</u>	<u>✓</u> gal
	3	<u>1825</u>	<u>✓</u> gal
	4		_____ gal
	5		_____ gal
	6		_____ gal

AUXILIARY EQUIPMENT						
	No.	Sz. (in)	Rated Press.	Connections		
				Weld	Flan.	Thrd.
Fill-Up Line						
✓ Kill Line		<u>2</u>	<u>3000</u>			<u>✓</u> 800
✓ Control Valve(s)	<u>2</u>		<u>✓</u>			<u>✓</u>
✓ Check Valve(s)	<u>1</u>		<u>✓</u>			<u>✓</u>
✓ Auxil. Pump Connec.			<u>✓</u>			<u>✓</u>
✓ Choke Line		<u>2</u>	<u>✓</u>			<u>✓</u>
✓ Control Valve(s)	<u>2</u>		<u>✓</u>			<u>✓</u>
✓ Pressure Gauge						<u>✓</u>
✓ Adjustable Choke(s)	<u>1</u>	<u>2</u>	<u>3000</u>			<u>✓</u>
✓ Bleed Line		<u>2</u>				<u>✓</u>
✓ Upper Kelly Cock						
Lower Kelly Cock						
✓ Standpipe Valve						<u>700</u>
✓ Standpipe Pressure Ga.						
✓ Pipe Safety Valve		<u>3 1/2</u>	<u>3000</u>			<u>700</u>
Internal Preventer						

HOLE FLUID MONITORING EQUIPMENT			Alarm	Class
	Aud.	Vis.		
✓ Calibrated Mud Pit				<u>A</u>
Pit Level Indicator				<u>B</u>
Pump Stroke Counter				<u>C</u>
Pit Level Recorder				
Flow Sensor				
Mud Totalizer				
Calibrated Trip Tank				
Other:				

REMARKS:  
no pressure gauge on stand pipe valve  
no internal preventer on rig floor  
working on kelly cock and installation of  
pressure gauge on stand pipe valve  
- all problems remedied.  
7-5-79

Hole Fluid Type	Weight	Storage-Pits

RESOURCES AGENCY OF CALIFORNIA  
DEPARTMENT OF CONSERVATION  
DIVISION OF OIL AND GAS

No. P 479-2501

REPORT ON PROPOSED OPERATIONS

(field code)

(area code)

(pool code)

Mr. George Atha

ATHA-SARIS

2221 California Blvd.

Los Angeles, Ca. 91108

Bakersfield, California

Sept. 4, 1979

Your -- proposal to drill well "Nella" 1  
A.P.I. No. 029-59849, Section 2, T. 26S, R. 25E, MD B. & M.,  
-- field, -- area, -- pool,  
Kern County, dated 8-24-79, received 8-24-79 has been examined in conjunction with records  
filed in this office.

DECISION: THE PROPOSAL IS APPROVED PROVIDED THAT:

1. Drilling fluid of a quality and in sufficient quantity to control all subsurface conditions in order to prevent blowouts shall be used.
2. Sufficient cement shall be pumped back of the 9 7/8" casing to fill to the surface.
3. The below specified blowout prevention equipment is considered minimal and shall be installed and maintained in operating condition at all times. (D.O.G. Class III, API Class 2M-RSRA or equivalent.)
4. No change in the proposed program shall be made without prior approval of this Division.
5. THIS DIVISION SHALL BE NOTIFIED:
  - a. TO WITNESS a test of the blowout prevention equipment prior to drilling out the shoe of the 9 7/8" casing.

NOTES:

1. The Public Resources Code requires well records to be filed within 60 days of the completion or suspension of the proposed work.
2. The base of fresh water is at approximately 1900' and will be confirmed by analysis of the electric log.

HB/egs

cc: Wm. Park

Bond: 9S172988

Dated: 8-22-79

9/1/79 -  
D. Moore / B. Parks  
Spoke w/ Mr Parks about  
well abandonment before  
they had run E-Logs. Gave  
him D.O.G. minimum requirements.  
He will accordingly design abandon  
program w/ regards to oil zone,  
BFW, shoe, surf plugs.

A copy of this report must be posted at the well site prior to commencing operations.

M. G. MEFFERD, State Oil and Gas Supervisor

By L. W. Hunter  
Deputy Supervisor

E  
SPOT LOC

**DIVISION OF OIL AND GAS**  
**Notice of Intention to Drill New Well**

RECEIVED  
AUG 24 1979

DIVISION OF OIL & GAS  
BAKERSFIELD

C.E.Q.A. INFORMATION			
EXEMPT <input type="checkbox"/>	NEG. DEC. <input type="checkbox"/>	E.I.R. <input type="checkbox"/>	DOCUMENT NOT REQUIRED BY LOCAL JURISDICTION <input type="checkbox"/>
CLASS _____	S.C.H. NO. _____	S.C.H. NO. _____	
See Reverse Side			

FOR DIVISION USE ONLY					
MAP	MAP BOOK	CARDS	BOND	FORMS	
				114	121
114-2	418 8/31/79	PA	95172983 8-22-79	79-35	PA

In compliance with Section 3203, Division 3, Public Resources Code, notice is hereby given that it is our intention to commence drilling well "Nella" 1, API No. 029-59849,  
(Assigned by Division)  
Sec. 2, T. 26S, R. 25E, M.D. B. & M., \_\_\_\_\_ Field, Kern County.  
Legal description of mineral-right lease, consisting of 160 acres, is as follows: \_\_\_\_\_  
(Attach map or plat to scale)  
N.E. 1/4 Section 2, T.26S., R.25E., M.D.B. & M.

EDP  
NOT  
DONE

Do mineral and surface leases coincide? Yes \_\_\_\_\_ No X If answer is no, attach legal description of both surface and mineral leases, and map or plat to scale.

Location of well 1,570 feet W along section/property line and 1,020 feet S  
(Direction) (Cross out one) (Direction)  
at right angles to said line from the N.E. corner of section/property \_\_\_\_\_ or  
(Cross out one)

Is this a critical well according to the definition on the reverse side of this form? Yes ☐ No ☒

If well is to be directionally drilled, show proposed coordinates (from surface location) at total depth:  
\_\_\_\_\_ feet \_\_\_\_\_ and \_\_\_\_\_ feet \_\_\_\_\_  
(Direction) (Direction)

Elevation of ground above sea level 326 feet.

All depth measurements taken from top of Kelley Bushing that is 10 feet above ground.  
(Derrick Floor, Rotary Table, or Kelly Bushing)  
KERN CO

**PROPOSED CASING PROGRAM**

SIZE OF CASING INCHES API	WEIGHT	GRADE AND TYPE	TOP	BOTTOM	CEMENTING DEPTHS	CALCULATED FILL BEHIND CASING
9 7/8	54#	N-80	surface	500	500	surface

(A complete drilling program is preferred and may be submitted in lieu of the above program.)

Intended zone(s) Atwell Estimated total depth 2,900'  
of completion \_\_\_\_\_  
(Name, depth, and expected pressure)

It is understood that if changes in this plan become necessary we are to notify you immediately.

Name of Operator <u>Atha-Saris (Attn: Geo. Atha)</u>		Type of Organization (Corporation, Partnership, Individual, etc.) <u>Partnership</u>	
Address <u>2221 California Blvd.</u>		City <u>Los Angeles</u>	Zip Code <u>91108</u>
Telephone Number <u>681-9458</u>	Name of Person Filing Notice <u>William H. Park</u>	Signature <u>William H. Park</u>	Date <u>8/24/79</u>

(213)

This notice and indemnity or cash bond shall be filed, and approval given, before drilling begins. If operations have not commenced within one year of receipt of the notice, this notice will be considered cancelled.

cc: Bill Park, 3040 19th St., Bkpl 93301